

Annual Meeting of Shareholders • May 19, 2016 FOCUS DISCIPLINE GROWTH

Non-IFRS Measures

EBITDA means earnings before interest, taxes, depreciation and amortization and is equal to net income before income taxes plus finance costs plus depreciation minus finance income. Cashflow means cash provided by operations before changes in non-cash working capital items. EBITDA and cashflow are not recognized measures under International Financial Reporting Standards ("IFRS"). Management believes that in addition to net income, EBITDA and cashflow are useful supplemental measures as they provide an indication of the results generated by the Company's primary business activities prior to consideration of how those activities are financed, amortized or how the results are taxed in various jurisdictions as well as the cash generated by the Company's primary business activities without consideration of the timing of the monetization of non-cash working capital items. Readers should be cautioned, however, that EBITDA and cashflow should not be construed as an alternative to net income determined in accordance with IFRS as an indicator of Total Energy's performance. Total Energy's method of calculating EBITDA and cashflow may differ from other organizations and, accordingly, EBITDA and cashflow may not be comparable to measures used by other organizations.



Forward-Looking Statements

Certain information presented in these remarks and in this presentation that is not historical factual information may constitute forward-looking information within the meaning of securities laws. Actual results could differ materially from a conclusion, forecast or projection contained in such forward-looking information. Forward-looking information may relate to our future outlook and anticipated events or results and may include statements about Total Energy Services Inc. or its subsidiaries ("Total Energy" or "Total"), including business operations, strategy and expected financial performance and condition. Forward-looking statements include statements that are predictive in nature, depend upon or refer to future events or conditions, or include words such as "expects", "anticipates", "intends", "plans", "believes", or negative versions thereof and similar expressions. In addition, any statement that may be made concerning future financial performance, ongoing business strategies or prospects, and possible future action on our part, is also a forward-looking statement.

Certain material factors or assumptions were also applied in drawing a conclusion or making a forecast or projection as reflected in such forward-looking information. Additional information about the material factors that could cause actual results to differ materially from the conclusions, forecasts or projections in the forward looking information, details regarding the material factors or assumptions that were applied in drawing such conclusions or making such forecasts or projections, and more exhaustive information on the risks and uncertainties can be found in Total's most recent Annual Information Form which is available on www.sedar.com

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Corporate Information

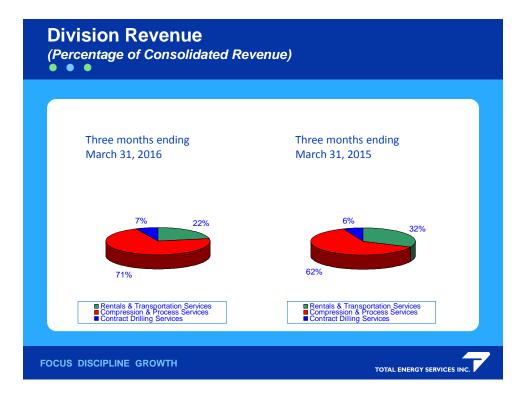
•	Common Shares Outstanding (TSX: TOT)	31.0 million
•	Options Outstanding (\$14.19 average exercise price)	2.90 million
•	Market Capitalization (basic, at \$12.00 share price)	\$370 million
•	Working Capital	\$87.7 million (at 03/31/16)
•	Long Term Debt (3.06%, \$278,800 monthly P&I pmt, due May 2020)	\$46.4 million (at 03/31/16, excluding current portion)
•	Bank Debt (\$65 million revolving credit facility)	Nil (at 12/31/15 and 31/03/16)
•	Director/Officer Ownership (basic)	8%
•	Common Share Dividend (per share)	\$0.06/quarter (\$0.24/annum)

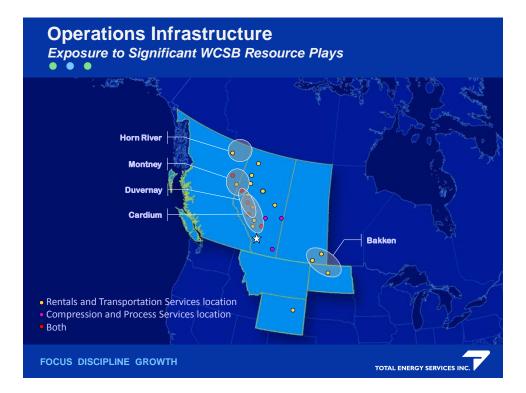
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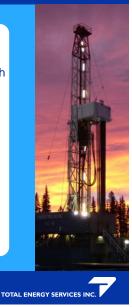






Contract Drilling Services Chinook Drilling

- Focused on deeper basins in Western Canada
- 18 rig fleet: 16 telescopic doubles and two extended reach singles
- Telescopic doubles include 14 mechanical and two AC electric rigs
- Mechanical doubles have drilled up to 6,000 meter Duvernay horizontal wells
- Significant owned top-drive fleet 70% of rig fleet
- Efficient cost structure allows division to remain profitable despite severe price pressure and very low utilization – look to "ride out the storm"



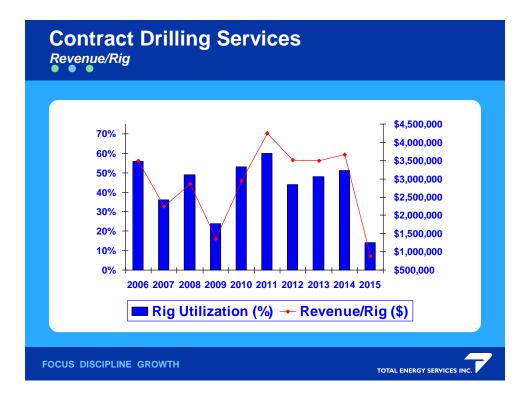
Contract Drilling – Chinook Drilling (dollar amounts in thousands)

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Twelve months ended Dec 31	2015	2014	% Change
Operating Days (spud to release)	920	3,038	(70)%
# of Rigs (average)	18	17	6%
Revenue	\$ 15,907	\$ 62,358	(74)%
EBITDA	\$ 4,358	\$ 19,771	(78)%
Assets (period end)	\$115,300	\$125,992	(8)%

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Contract Drilling – Chinook Drilling (dollar amounts in thousands)

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Three months ended March 31	2016	2015	% Change
Operating Days (spud to release)	196	263	(25)%
# of Rigs (average)	18	18	n/a
Revenue	\$ 3,187	\$ 5,230	(39)%
EBITDA	\$ 806	\$ 1,651	(51)%
Assets (period end)	\$114,177	\$119,357	(4)%

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Rentals and Transportation Services Total Oilfield Rentals

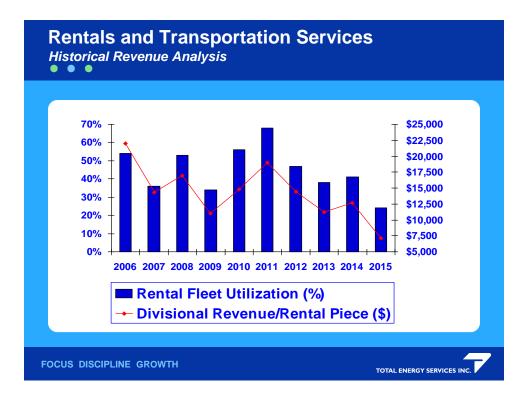
- Leading provider of surface rental equipment and general oilfield hauling in western Canada with growing presence in the northwestern United States
- Provide equipment and transportation services used in the drilling, completion and production of oil and natural gas wells
- Current fleet of approximately 10,000 pieces of rental equipment and 115 heavy trucks based in 22 branch locations
- Very challenging environment strategic balancing of equipment utilization and pricing
- Pursue consolidation/acquisition opportunities to achieve economies of scale associated with high fixed cost business and benefit from significant owned real estate portfolio



Rentals and Transportation Services

(dollar amounts in thousands)

Twelve months ended Dec 31	2015	2014	% Change
Rental Pieces (period end)	10,000	10,000	n/a
Heavy Trucks (period end)	115	109	6%
Average Utilization (rental equipment)	24%	41%	(41)%
Revenue	\$ 70,958	\$124,840	(43)%
EBITDA	\$ 18,790	\$ 45,386	(59)%
Assets (period end)	\$230,662	\$261,089	(12)%
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Rentals and Transportation Services

(dollar amounts in thousands)

Three months ended March 31	2016	2015	% Change
Rental Pieces (period end)	10,000	10,000	n/a
Heavy Trucks (period end)	115	119	(3)%
Average Utilization (rental equipment)	15%	38%	(61)%
Revenue	\$ 11,144	\$ 29,871	(63)%
EBITDA	\$ 1,439	\$ 10,473	(86)%
Assets	\$229,722	\$259,261	(11)%

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Compression and Process Services Bidell Gas Compression • • • Designated Canadian Platinum Participant in General Electric's Distributed Power business in 2015 In business since 1988, Bidell is a leading provider of gas compression fabrication, sales, rental and service in Canada and select international markets Manufacture 25 to 10,000 hp compression packages Carry all major engine lines (natural gas and electric) and compressors (reciprocating and screw) Patented NOMAD[™] line of large hp mobile compressors – maximize compression capital and operating efficiencies for steep decline wells Growing parts and service infrastructure throughout Western Canada and Northwestern US - offer an extensive parts inventory, exchange programs, overhaul and retrofit services TOTAL ENERGY SERVICES INC.

Compression and Process Services

Spectrum Process Services

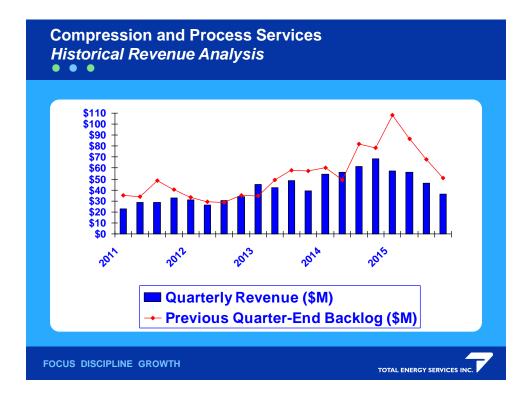
- Established Spectrum in late 2012 to provide additional exposure to North American energy infrastructure build, including LNG development
- Acquisition of Opsco Manufacturing in Q1 2013 materially increased market presence
- Offer full service project management, engineering, design and procurement services
- Specialize in design and fabrication of large capacity dehydration, regeneration, separation, line heaters, free water knock outs and custom manufactured process equipment



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Compression and Process Services (dollar amounts in thousands)

Twelve Months ended Dec 31	2015	2014	% Change
Horsepower on Lease (period end)	15,800	45,000	(65)%
Fabrication Sales Backlog (period end)	\$ 48,900	\$108,000	(55)%
Revenue	\$196,328	\$240,951	(19)%
EBITDA	\$ 34,939	\$ 46,545	(25)%
Assets (period end)	\$170,860	\$199,903	(15)%



Compression and Process Services (dollar amounts in thousands)

Three Months ended March 31	2016	2015	% Change
Horsepower on Lease (period end)	11,200	38,400	(71)%
Fabrication Sales Backlog (period end)	\$ 49,400	\$ 86,600	(43)%
Revenue	\$ 35,625	\$ 57,389	(38)%
EBITDA	\$ 3,276	\$ 10,672	(69)%
Assets (period end)	\$163,610	\$199,434	(18)%

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Consolidated Financial Performance

(in thousands of dollars, except per share amounts)

Twelve months ended Dec 31			
(audited)	2015	2014	% Change
Revenue	\$ 283,193	\$ 428,149	(34)%
EBITDA	52,869	105,533	(50)%
Cashflow	20,102	108,357	(81)%
Net Income	8,655	53,305	(84)%
Per Share, Diluted			
EBITDA	\$ 1.71	\$ 3.04	(44)%
Cashflow	\$ 0.65	\$ 3.12	(79)%
Net Income	\$ 0.28	\$ 1.66	(83)%

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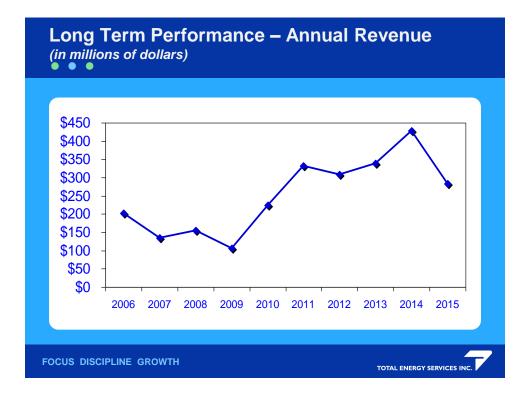
Consolidated Financial Performance

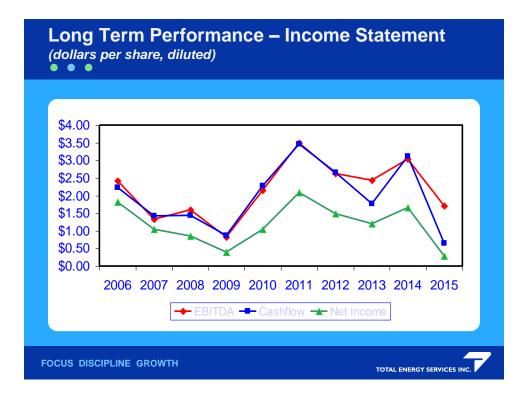
(in thousands of dollars, except per share amounts)

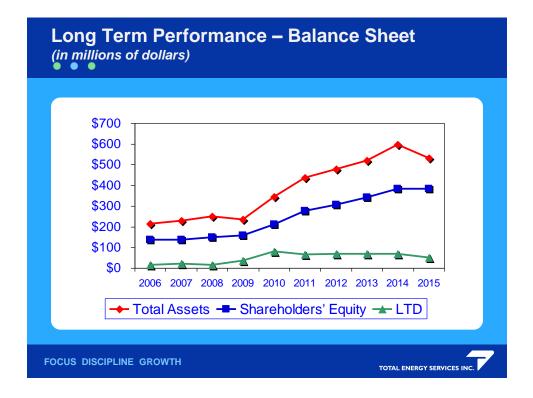
Three months ended March 31 (unaudited)	2016	2015	% Change
Revenue	\$49,956	\$92,490	(46)%
EBITDA	4,303	21,875	(80)%
Cashflow	5,039	7,500	(33)%
Net (loss) Income	(2,132)	9,183	(123)%
Per Share, Diluted			
EBITDA	\$0.14	\$0.71	(80)%
Cashflow	\$0.16	\$0.24	(33)%
Net Income	\$0.07	\$0.30	(123)%

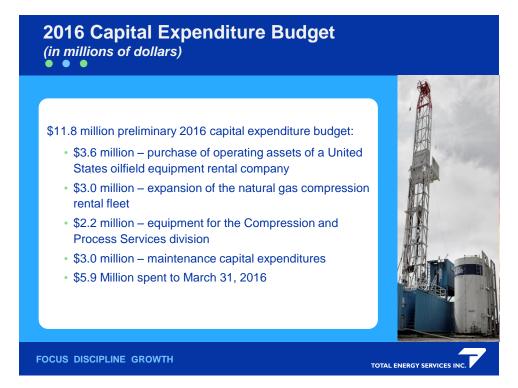
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Strong Track Record

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Established long-term track record of building sustainable shareholder value:

- 10 year annual total asset growth rate of 11%
- 10 year annual EBITDA/share (diluted) growth rate of 13%
- 10 year annual pre-tax return on total assets of 14%
- 10 year annual pre-tax return on equity of 22%
- No capital asset or goodwill impairment write-downs ever recorded after completing over 20 acquisitions since 1997
- · Returns achieved with moderate use of debt

Annual growth rates are 10 year simple averages (2006-2015). ROA and ROE are calculated using the simple average of opening and closing total assets and equity, respectively.



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Strategy for Current Environment

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- Achieve maximum cost efficiencies without compromising safety or quality of products and services
- Decline unprofitable work and carefully manage credit risk
 (both customer and supplier)
- Preserve and protect asset base will not cannibalize fleet to minimize repair and maintenance costs so as to ensure assets can go to work with minimal cost and delay
- Pursue business opportunities in other industries
- Look to add quality assets that allow for efficiencies of scale and significant cost synergies
- Maintain balance sheet strength
- Overall, minimize the damage until industry recovers and add to corporate earnings power (as measured on a fully diluted per share basis)

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